

**CO₂ Utilisation
via 3D printed reactor
and solid oxide cell
technologies**

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Overview

- 1 CO2Fokus project
- 2 CO2Fokus technology overview
- 3 Overview of the market analysis
- 4 Open questions

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48 MONTHS



01/07/2019 STARTING DATE



8 COUNTRIES



EU Contribution: €3,994,950.00

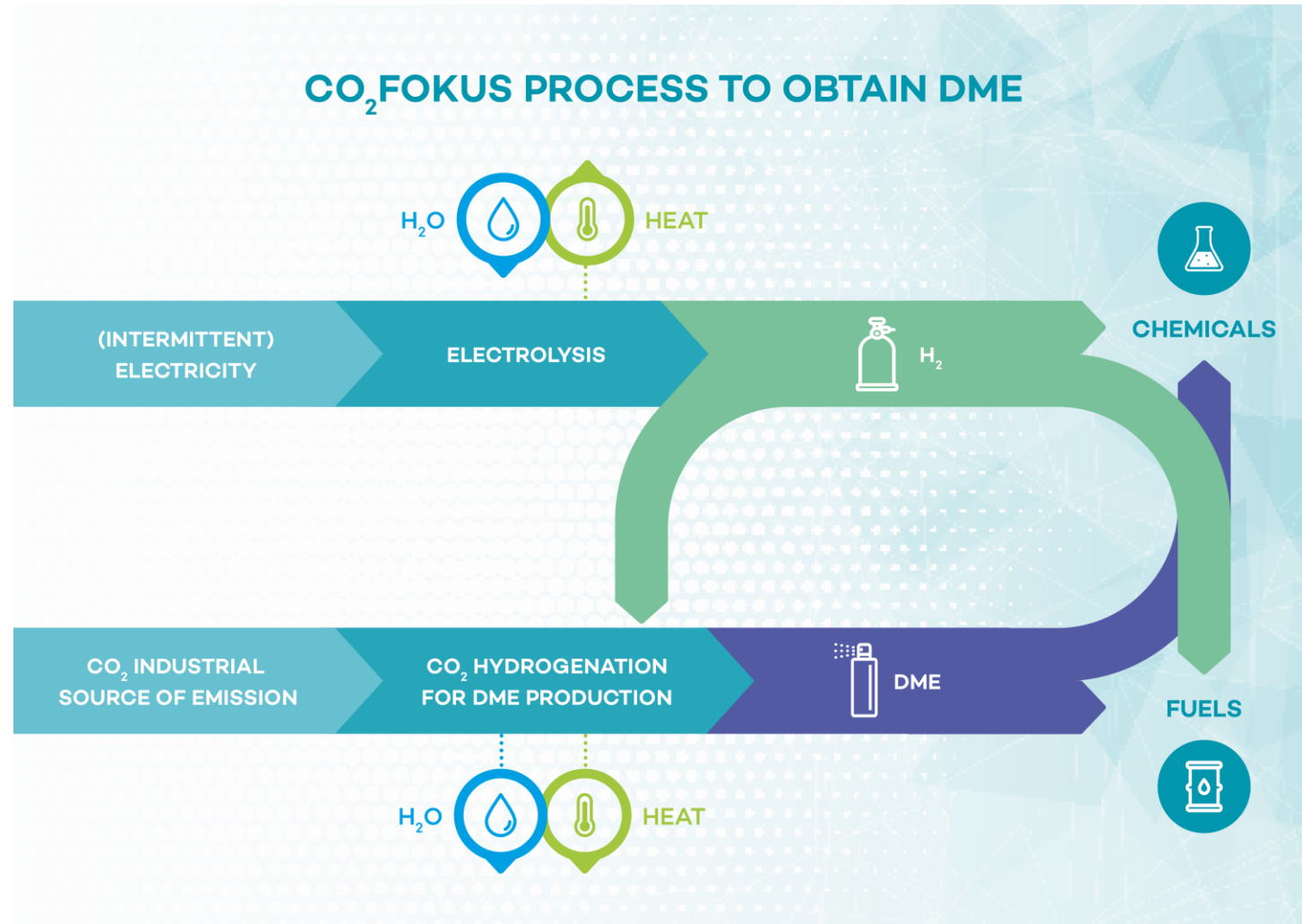


COORDINATED by



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A cutting-edge technology to directly convert industrial CO₂ into DME using:

- 3D printed multichannel reactors
- solid oxide electrolyser
- integrating them in industrial environment with CO₂ point source at end-user facilities

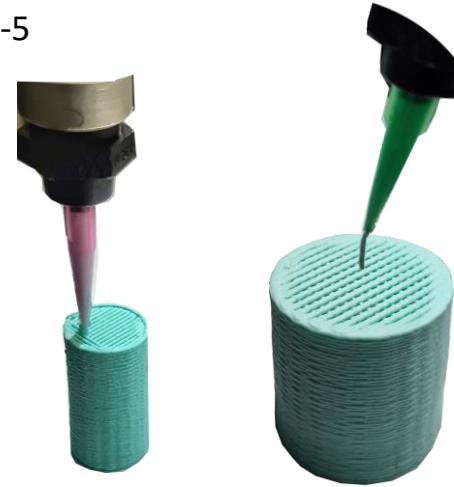
Cu-ZnO-Al₂O₃ or ZrO₂-based formulations mixed with H-ZSM-5



as-prepared



mixing



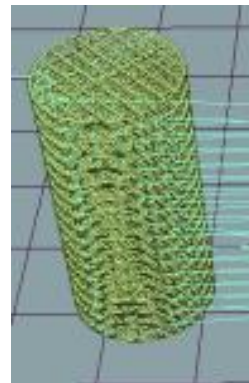
printing



calcination



calcined



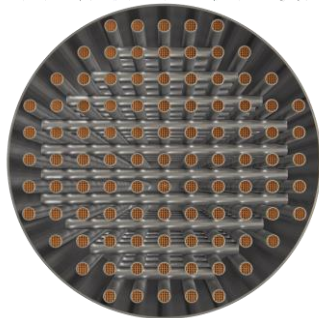
optimising
the printing model



varying design and size



integration
into the reactor



PROCESS INTENSIFICATION
↑↑↑ A/V

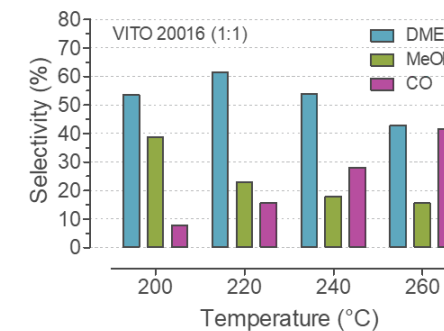


- Characteristics required of the reactor:**
- Improve the mass transference
 - Optimisation of heat dissipation
 - Dimensional uniformity of the tubes
 - Thermal and mechanical stability
 - Ease of handling

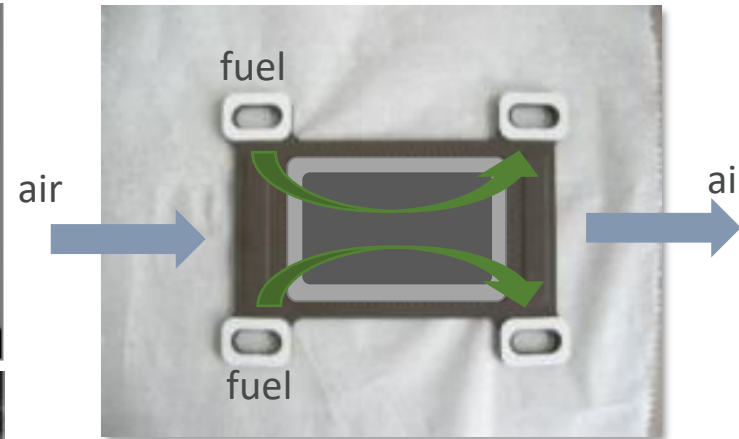
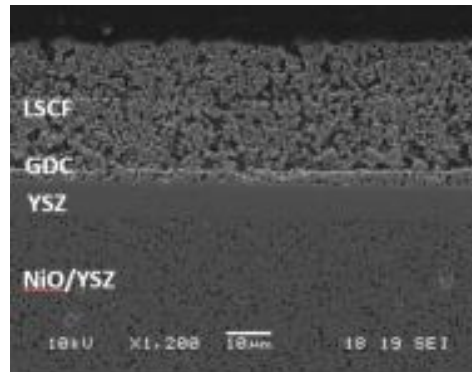
while tuning the operating parameters

16 Millichannel Reactor			
Space velocity, NL/kg _{cat} /h	T, °C	CO ₂ Conversion, %	DME Selectivity, %
8 800	280	12.1	31.0

TRL4-TRL6



cell design



- Thin (ca. 250 µm) anode support with GDC/LSCF cathode
- Low cost state-of-the-art materials
- High mechanical strength and reliability

performances	unit	nominal
Conversion	%	60
H ₂ Production	NI	0.30-0.32
Stack power DC	kW	4.5
Thermal cycling	-	100-200



Reactor and SOE units will be integrated into existing carbon-intensive industrial facilities for on-site recycling of CO₂



Key Performance Indicators (KPI)	State-of-the-art	CO2Fokus
Energy efficiency (MJ/ton) DME	2300 [#]	20-30% reduction
Catalyst & reactor design	TRL 3-4	TRL 6
Catalyst durability (hrs)	10 ²	10 ³
Pressure (bar)	30-70	30
Temperature (°C)	280	250
CO ₂ /H ₂ feed (N L/h)	33/100	500/1500 or larger by numbering tubes
DME yield (%)	20-25	>30 (multichannel reactor)
CO ₂ conversion (%)	30	>30
Overall H ₂ conversion (%)	50	50

Technology advance beyond the state-of-the-art

- Tuning of catalyst composition and morphology (shape/geometry/porosity)
- Multi-tubular reactors scale-up/increasing throughput: stacking up monoliths and numbering-up tubes
- Reactor design: controlled shape, geometry and macrostructure: large surface to volume ratio, enhanced mass and heat transfer and 10-20% increase in reaction performance
- SOEC Electrolysis for in situ H₂ production
- Integration and operation at industrial CO₂ point source to demonstrate direct conversion of CO₂ and H₂ to DME



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PESTEL analysis of the DME market

Political

- **Political changes will be required to extend DME use as an end-product (including as a fuel)**
 - Convincing policymakers and supporting policy changes are the major steps to consider
- **Politicians' consideration set to choose an energy**
 - systemic approach for decarbonization
 - consider a system of solutions for each sector rather than setting for one specific energy (space optimization)
 - geopolitical considerations: shift to renewables, secure energy supply, to preserve economic interests
- **Political steps to use DME as a fuel**
 - After having captured CO₂ from industrial emissions, it is reemitted in the atmosphere
 - If decarbonization using such a technology is a debate, the defossilisation of the transportation sector can be achieved with this renewable fuel
 - Decreasing the dependency on fossil fuels is a current debate in Europe and an opportunity for CO₂-based fuels
 - The 0 gram CO₂ emission target from 2035 is a barrier to use DME as a fuel
 - However, considering that the use of e-fuels does not require to replace combustible engines (while it is the case for the electric vehicles), the inclusion of e-fuels in a mix, could be part of climate mitigation and defossilisation solutions
 - Influencing policy makers to increase the rate of renewable fuels in the transportation mix is the most important political step to introduce DME or more generally renewable fuels in this sector

PESTEL analysis of the DME market

Economic

- According to experts the price of DME as a fuel would be higher than current fossil fuels
- The price of rDME produced with a technology such as CO2Fokus might be higher than grey DME:
 - **Energy taxation is an economic leverage** that could influence the price of DME
 - As of 2022, if used as a fuel, DME energy tax is the same as fossil fuels
 - However, to incentivize the use of DME and decrease its price to be competitive with other fuels, the promotion of a lower energy tax rate is needed
 - Besides, **CO₂ tax** (EU emission trading system) is beneficial for CO2Fokus technology, as it captures carbone
 - The tax is about 200€ and will make CO2Fokus product much more competitive
 - The competitive advantage depends on the rate of the carbon tax

PESTEL analysis of the DME market

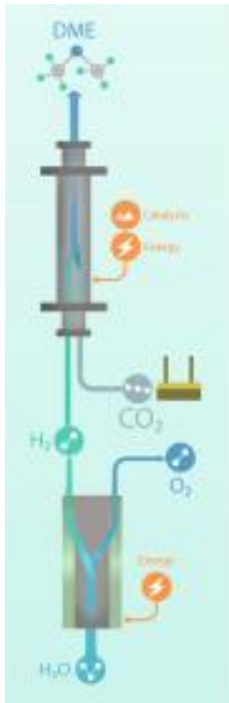
Societal

“Even with a great technology, if society does not want or like it, the implementation can be very challenging.” (Anonymous expert)

- **Public perceptions about energy:**
 - Citizens tend to be more concerned about affordability of energy rather than its sustainability which is not a priority for them
 - Public perceptions about energy differ across European countries and regions
 - Public perception of energy is often linked with geopolitical factors
- **Steps to influence the use of DME and CCU at a society level**
 - Fact-based information and education on circular economy and CCU topics are important to change the perception and opinion of the public
 - Demonstration that the innovation is tied with people' interests
 - Dialogue with policy makers and CCU and CCS stakeholders would be more determinant than the general public
 - Demonstration of the competitive first-mover advantages for industries for using CO₂-based technologies
 - Building business cases with positive outcomes for media -> However, bringing attention to the project at high level may also be risky as it may create some opposition
 - Exchanging with NGOs may be useful in order to understand their views and concerns

PESTEL analysis of the DME market

Technological



- Experts highlighted that:
 - Grey DME process is the most widespread
 - Difficulty to scale the current process

PESTEL analysis of the DME market

Environmental

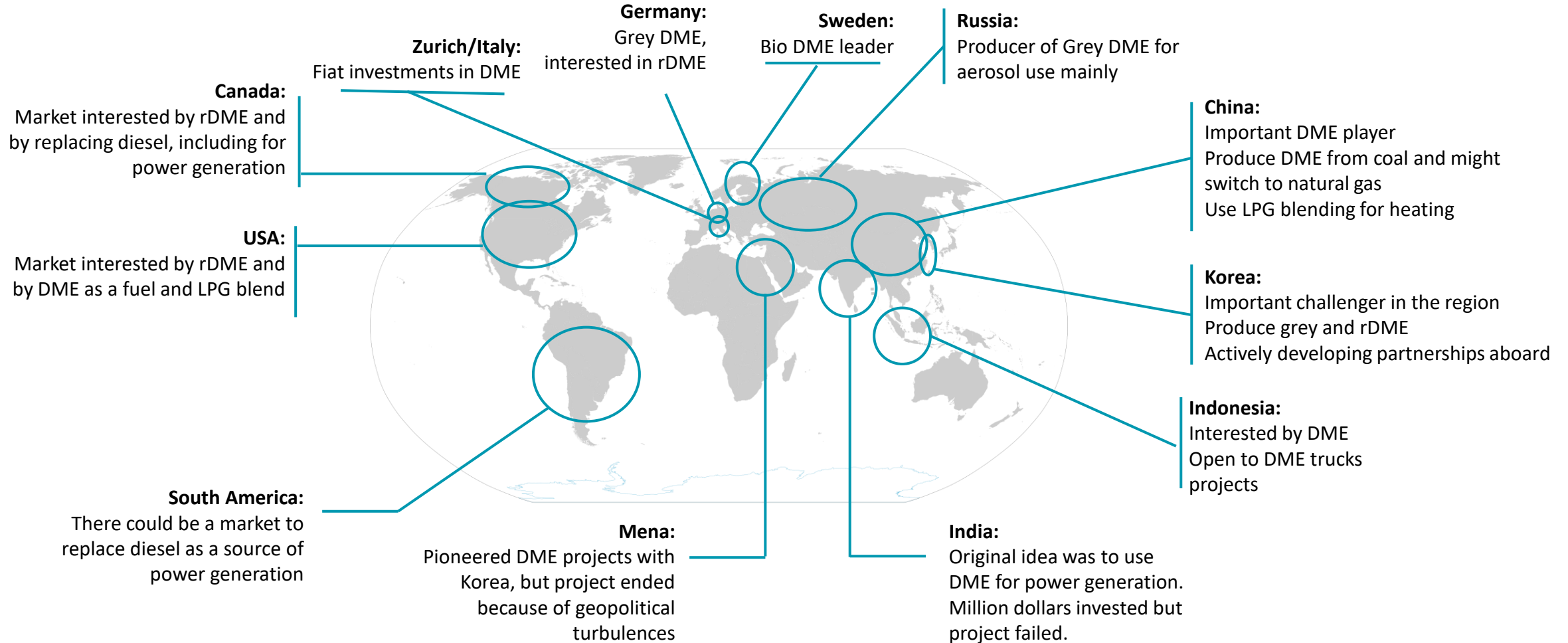
- Blue hydrogen recognized in the current legislation as a way to transition to green hydrogen,
 - Renewable hydrogen, including green and blue hydrogen are relevant to decarbonisation.
 - Hydrogen gained much importance in the recent years, which is determining for the CCU market
- CO2Fokus produces DME from industrial emissions that would have gone to the atmosphere, and which will still go to the atmosphere ultimately if used as a fuel
 - However, if it had to replace (at least partly) diesel, it would reduce fossil fuels dependence and if it doesn't avoid CO₂ emissions when the fuel is burned, it would avoid emissions from fossil resources that would have been used to produce an equivalent fuel

PESTEL analysis of the DME market

Legal

- In the regulatory environment that aims to reduce the amount of CO₂ in the atmosphere, classic carbon capture and storage (CCS) is governed by the EU CCS regime.
- **CO₂Fokus is excluded from the EU ETS, as CO₂ would be emitted**
- As of 2022, several regulations and regulatory incentives for the decarbonisation of energy and industry co-exist, but there is a regulatory gap that needs to be addressed to cover CCU
- Therefore, legislators need to be persuaded that the case of use where carbon is captured, used and reemitted should be included in the EU ETS
- Legal experts highlighted however that there is no legal barrier to use the CCU technology to capture carbone from industrial emissions and use it further in a chemical reaction
- Legal and regulatory incentives are required for using DME as a fuel. According to our legal expert, the regulatory incentives to use a CO₂-based fuel is a challenge, and the way captured carbon emissions will be addressed by the regulatory regime will depend on regulatory incentives from the EU
- Beyond the carbon capture incentive for CO₂-based fuels, there is a barrier to use DME as a fuel. Indeed, the current CO₂ emission standards for new vehicles do not consider renewable fuels
- **According to E-fuel Alliance expert, to increase investments in renewable fuels the current target of 2.6% in 2035 for renewable fuels and non-biological origins, should be raised to 5%**

DME geopolitical map



DME market players



Traditional DME



Nouryon



Renewable DME



rDME Segments

CCU market	<p>Example of CCU projects in Europe:</p> <ul style="list-style-type: none"> • Power to Methanol project in Antwerp • LafargeHolcim recycles CO₂ for agricultural use (crop production) • CO₂ to methanol by Swedish CCU plant 	
Diesel substitute	<ul style="list-style-type: none"> • Diesel substitute for heavy duty vehicles (HDVs) or shipping • Diesel substitute for agriculture machines 	
Liquid Petroleum Gas (LPG) blend	<ul style="list-style-type: none"> • rDME can be blended at 20% into LPG for use in existing LPG vehicles • LPG blend applications for heating 	
Hydrogen carrier	<ul style="list-style-type: none"> • Transportation of hydrogen: a liter of liquid DME contains more hydrogen than a liter of hydrogen 	
Industrial Use	<ul style="list-style-type: none"> • Aerosol propellant • Chemical solvent • Refrigerant 	
Power Generation	<ul style="list-style-type: none"> • Electricity production 	

Transportation energy mix in Europe

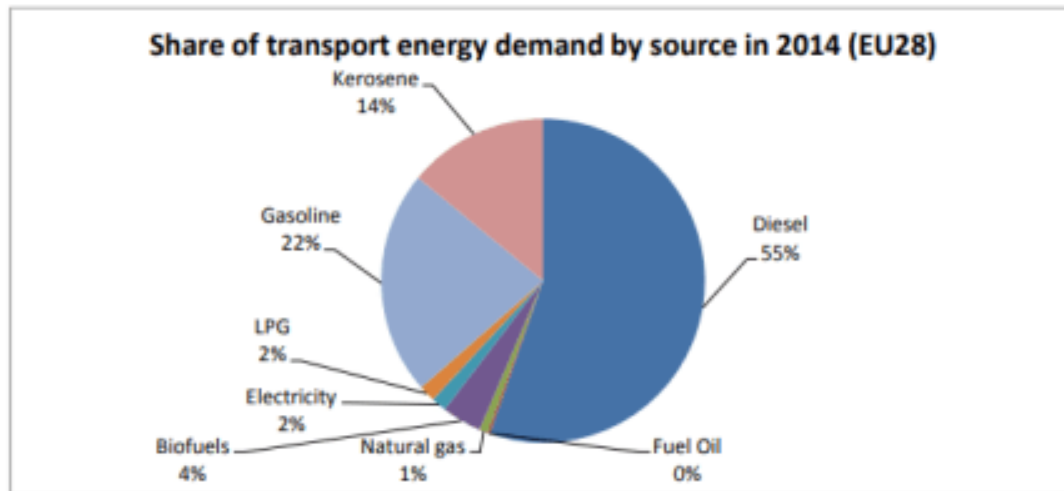


Figure 2 - Share of transport energy demand by source in 2012 (EU28). Source: Eurostat

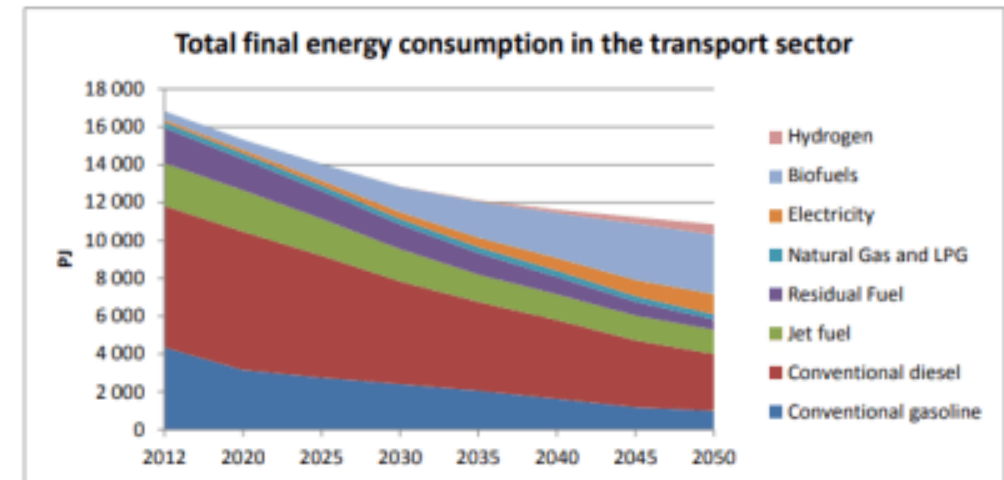
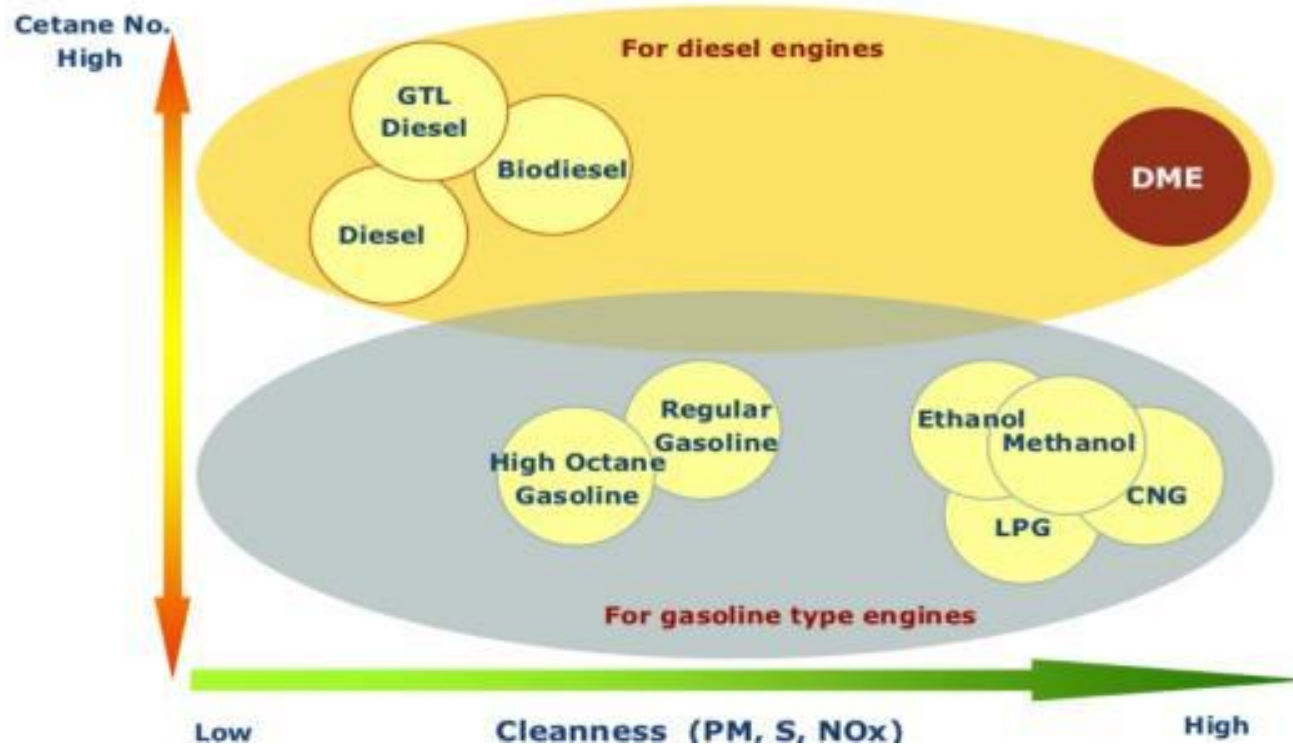


Figure 7 - Total energy consumption in the transport sector in the 2 degree scenario in EU28 (PJ) (Source: IEA ETP (2015))






Potential of DME in replacing diesel



As an alternative fuel, DME can address:

- Energy security,
- Energy conservation,
- Environmental concerns,
- The pragmatic realization of depleting petroleum reserves

Heavy Duty Truck (HDV) market

- As defossilisation options for the heavy-duty transportation are currently limited, this could represent a market opportunity for DME to replace diesel in HDVs
- Several truck pilots conducted across the world were promising and showcased the great performance of DME within truck engines
- The tests conducted were based on real operations and included filling stations
- As for the DME trucks used, most of the engine remained unchanged, but some component such as the fuel injection system, were tailored to adapt to the DME fuel
- Project pilots:
 - Oberon Fuels 
 - Volvo Trucks 
 - Mack Trucks 
 - Ford Motor Company 
 - Bio Friends Inc. 

Heavy Duty Truck (HDV) market

Climate impact	<ul style="list-style-type: none"> • Clean fuel that can contribute to defossilisation • Lower GHG emissions, reduces SO_x, NO_x and soot emissions compared to diesel
Energy efficiency	<ul style="list-style-type: none"> • Half the energy density of diesel fuel (approximately 55 %) • Requires the installation of fuel tanks twice as large as that needed for diesel
Fuel potential	<ul style="list-style-type: none"> • According to a 2012 study from Volvo Trucks, by 2030 Bio-DME has the potential for replacing more than 50 % of today's diesel usage in heavy road transport in the EU
Vehicle adaptation	<ul style="list-style-type: none"> • Injection head and tanks of the vehicle must be modified, since a pressurized tank is required. <ul style="list-style-type: none"> • Pressurizing DME is however problematic for injection seals in the long term and requires minor modifications to the engines • Apart from the tank and injector changes, no other major changes are required • Challenging storage and transportation of DME due to its gaseous nature. DME can use the same infrastructures as LPG
Vehicle adaptation	<ul style="list-style-type: none"> • Price of DME higher than traditional fuels
Fuel infrastructures	<ul style="list-style-type: none"> • LPG infrastructure could be used and it would need to be developed extensively

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Thank you

Q&A



Project to end by mid 2023 → Open to opportunities for project's follow-up

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